TABLE 3A. Detailed Statistics for Selected Geographic Areas: 1963-continued

Item	Mountain <mark>-</mark> Continued											
		Wyoming		Colorado			New Mexico, tot <mark>al</mark>			East New Mexico		
	Industry	Crude netroleu m sub- industry	Natural gas sub- industry	Industry	Crude netroleu m sub- industry	Natural gas sub- industry	Industry	Criide netroleum siih- industry	Natural nas sub- industry	Industry	Crude netroleu m suh- industry	Natural nas sub- industry
Esta <mark>b</mark> lishments, totalnumber.	205 179 20	195 172 17 6	10 7 3	237 212 23 2	199 183 14	38 29 9 444	420 379 34	335 302 27 6	85 77 7	309 279 24 6	287 259 22 6	22 20 2
Wells producing during December 1963, totaldodo	7.327 6,623 704 133,48 2 230,71 1 201,73	6.875 6,520 355 131,85 4 150,99 1	452 103 349 1,628 79,72 0 79,30 0 16.068	2.425 1,850 575 37 940 134,44 4 83,983 119,65	1.981 1,803 178 37,575 84 591 39, 265	47 397 365	20 306 14.437 5.869 109 282 780. 284 756 165	15.104 13.989 1,115 105. 394 396.757 377. 587	5,202 448 4.754 3,888 383 527 378 578	13.418 12.403 1.015 97 876 405 661 388 396		242 135 107 897 28 282 27.956 6.404 2.522 3,839
Natural gas shipmed Value of shipments and receipts, total . \$1,000 Crude petroleum, field condensate, drips Amount received or due for services Products purchased and resold without	364,78 2 334,74 0 29,095 777 170	348,71 4 330 264 18	4,476 10,944 648 15,77 2	0	107,45 1 4,733 566 455	3 6,337 443 249 254 253 259 235	401 682 311.969 87,847 1,369 497	343. 329 302. 115 39.956 1,258 322,134	58.353 9.854 47,891 111 497 54,134 1,374	324 620 281 944 41 649 1,027	318,21 6 279,42 37,810 984 296,91	43 5 <mark>,6</mark> 01 117
Persons in industry, total Production, development, and exploration August *do*	334,32 4 2,990 1,775 1,779 1,725	129 170 318, 552 2,865 1,693	82 79 81 81 89 39 4 176	109,92 1 2,839 1.108 1,132	103] 584 2,396 859 878 826 873	176 18 10 477 147 43 212	376, 263 4,442 2.752 2.819 2.748 2.760	3,068 1,863 1,933 1,861 1,860 1,791 1,023 182	889 886 887 900 884 440 45	511 2,885 1,824 1,894 1,818 1,759	0 2.768 1.732 1.802 1.726 1.728	92 92 92 92 92 12 13 5 146 139
All other employees do	1.826 1.763 1,143	1.700 1.644 1.745 1.674	98 46 31 1	1.079 1.132 1.089 1,594 137	854 1 418	75 5.733 1.700	2.760 2.675 1,463 227 132	114 3.726 2,848	18 1,739 1,527 74 125	893 168 94 3.581	1 <mark>,6</mark> 67 881 155 89	2 <mark>,5</mark> 10 510
Man-hours worked by production, development,	72 40 3 <mark>.5</mark> 91 2,680 139	1,104 68 40 3,415 2 <mark>,5</mark> 82	6,570 603 273 1,964 53	137 87 2 <mark>.2</mark> 29 1,156 134 811	119 77 1,752 1,009 91 599 53	1.386 1,271 57 4 1,315	132 5,465 4 <mark>,3</mark> 75 405 558 127	331 433 114 113,	13 33, 214 4.902	2,852 318 326 85 104,13	3.435 2,713 318 325 79	86 861 98 12 943
Principal expenses designated below, total	744 28 98.577 13.153 10.238 27,326 171 1.528	93 713 27 92,007 12 550 9,965	3,660 534 5,932 4,318 1,371	128 49, 362 8,319 14, 512	43.629 6.619 13.126 7,669 298 418 1.104	469 3.008 1,603 929 464 12 32	146,49 5 16.890 11.013 42.164 1.506	11,988 8,280 33,279 1,088 2,975 55,671 14,462	2.733 8,885 418 55 16/221 4,159	11 635 7 387 30 139 1.100 2.795 51,078	101, 624 11.125 7.301 29.278 1.002 2,783	19 1,130 570 437 112 11 122
Flectric energy nurchased • do	4.915 41,246 19,	25 362 171 1.475 4,898 37 586	243 19 10 (Z)	8,940 298 475 1,108 15,710	14,395 5,346 19,609 9.587	15 (z) 3 53 122	3.030 71,892 18,621 111,79	86. 280 47.208 9.381 22.052 7,639	25, 519 14 278 6.914	12,428 75, 4 31 43,889 4,374	50,135 12,409 74,301 43 319	17 352 57 27
Development and exploration of mineral	63, 839 38, 267	18 <mark>,</mark> 5 77	10 119 2 1	5,815 22,617 11,190 5,595 5,476	4.666 5,012 344 2 <mark>,2</mark> 52	122 5 (z) 1 58	9 61.486 16 295 25.818 8,200	3,549 3 9,587 (7.* 742	3,766 561 672 3	19.582 7,586 3,451 8,984	3.937 19.470 7,575 3,329	(i) 7 48 1,096 175
Fuels produced and used for fuel at actablishment Fuels purchased: Distillate fuel oil	5,941 14,604 5,027 4,644 79 10,387 6 59 2,173 1,726	57.907 33.949 4.570 14.361 5,027 4,625 79 10 377 6	1 94 374 5,203 22 57 539 23 280 15	356 2,284 1 6,375 1 3 623 895 58 75	6,360 (Z) 570 773 53 75 (z) 464 2.313	321 3,546 23 93 23 (Z) (Z)	4,221 6 10,320 2 (z) 2,064 2,852 200 146 209	2,181 173 146 ,207 3 913 4.768 68,991 24 146	1,322 671 27 2 2 1 293	(Z) 1.083 2.023 200 146 194 752 4.284 64,472 23 140	8,967 (Z) 731 1.966 173 146 194	17 185 16 1
Other fuels \$1	286 57 380 10 892	55 2.163 1,607 284 57	8	522 2,634 18,866	15,320 30 146 336		4 1,206 6 <mark>4</mark> 55 91,495	993 380 204 286 94	22,504 1 6 57 111	140 896 360 197 271	2 -1 /(V;	
Wells drilled and completed except those drilled on contract for others. Drilled	892 4.427 54,494 26 65 557 403 227 256 147 4	379 9 798 4,053 49,291		30 146 336 184 166 147 37	161 187 124 37 1		25 152 1,050 491 178 395 96 2	1	111 125 109 2 1	89 1	745 4,236 63 376 23 140 896 343 198 255 88	
Prime movers												